



ORDINANCE 2023-006

AN ORDINANCE ADJUSTING RATES, TERMS AND CONDITIONS FOR ELECTRIC SERVICE PROVIDED BY THE VILLAGE OF JACKSON CENTER, SHELBY COUNTY, STATE OF OHIO AND DECLARING AN EMERGENCY.

WHEREAS, the Village of Jackson Center (hereinafter, "Village") desires to adjust its current rates as well as establish terms and conditions for providing electric service in its Rules and Regulations for Electric Service to Consumers of the Jackson Center Municipal Electric System ("Rules"), and

WHEREAS, said Rules contain rates, terms and conditions for providing electric service;

WHEREAS, the Village understands the need to evaluate its rates, as well as its terms and conditions for electric service in preparation for a more competitive market for electricity; and

WHEREAS, the Village desires to maintain the best possible electric service to its customers, and also to operate a financially sound electric utility system; and

WHEREAS, the Village desires to make changes to the rates for providing electric service.

NOW THEREFORE, BE IT ORDAINED BY THE VILLAGE OF JACKSON CENTER, SHELBY COUNTY, AND STATE OF OHIO:

SECTION 1.

That the terms and conditions for providing electric service and the current monthly rates for providing that service are modified as provided in Appendix A attached to this Ordinance, Rules and Regulations for Electric Service to Consumers of the Jackson Center Municipal Electric System, and the rates contained therein are effective for bills rendered on or after June 1, 2023.

SECTION 2.

That all ordinances, resolutions, and parts of ordinances and resolutions inconsistent herewith are hereby repealed.

SECTION 3.

That Council hereby declares this to be an emergency measure immediately necessary for the preservation of the public peace, health, safety, and welfare; such an emergency arising out of the need to permit the above changes to be in effect for billing. Wherefore, this Ordinance shall take effect and be in full force from and after its adoption by Council and approved by the Mayor.

Adopted on this date:

May 8, 2023

Scott Klopfenstein, Mayor

Attest:

Beverly A. Wren, Fiscal Officer

CERTIFICATE OF FISCAL OFFICER AS TO POSTING

I certify that the above Ordinance 2023-006 has been posted as required by law. Posted in the Village Office, Village Website, Allenbaugh Insurance, Farmers and Merchants State Bank and the Jackson Center Library.

Date of Posting:

May 9, 2023

Signed:



Residential Service

Availability

This schedule is available and applicable throughout the Utility’s entire service area for only residential single-phase service and where not more than 25 kVA of installed or allocated nameplate rated transformer capacity is required per Customer. Such Residential Service is defined as normal year-round individual single-family homes, apartments, mobile homes and other individual single family dwelling quarters, including incidental farm use.

Where electric service is supplied through one meter for combined residential and non-residential use, the General Service Schedule shall apply. However, at Customer’s option and at his expense, the wiring may be separated (subject to Utility’s inspection and approval) and each class of service will be separately metered and billed in conformance to the applicable schedule.

All applications for service shall be in accordance with the provisions set forth in Utility’s Standard Application Form.

Character of Service

The type of service furnished under this schedule shall be single-phase at a nominal potential of approximately 120/240 volts, three wire. At sole option of the utility, 120 volts, two wire service may be furnished.

Rates for Service

	<u>06/01/2023</u>	<u>03/01/2024</u>	<u>03/01/2025</u>	<u>03/01/2026</u>
Customer Charge (\$/Mo.)	18.00	22.00	26.00	30.00
Energy Charges (\$/kWh)				
All kWh				
Distribution Charge	0.04840	0.04780	0.04740	0.04707
Energy Charge	0.07031	0.07031	0.07031	0.07031

Minimum Charge

The minimum charge under this schedule shall not be less than the Customer Charge plus Distribution Charge. Installation of Utility-approved customer-owned renewable Generation Facilities shall not avoid Customer Charge and applicable Distribution Charges.

Seasonal Service

Seasonal service shall be defined as service that is furnished where the occupancy is normally less than twelve months per year for home, cottages, mobile homes, farm labor camps, cabins, wells, etc. Such seasonal service will be furnished only where Customer’s premises are located



Rates & Charges for Electric Service Effective []

immediately adjacent to Utility's distribution facilities. Any distribution system extension required for such seasonal service shall be subject to Utility's Rules and Regulations pertaining to same.

Such seasonal service and applicable minimum charge shall continue for not less than six consecutive months each time service is established. Utility's trip charge shall apply each time that service is connected or disconnected. All such service applications shall be in the name of the landlord/Customer, who shall be responsible for payment of all bills.

Power Cost Adjustment Rider

The amount calculated at the above monthly rate shall be adjusted by an amount in accordance with the Power Cost Adjustment Rider, which is incorporated by reference as a part of this Rate Schedule.

Ohio Excise Tax Rider

The rates and charges hereunder are subject to Ohio Excise Tax (kilowatt-hour tax). In the event of an increase in rates of existing taxes of this character or new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the Village, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour per consumer.

Terms of Payment

If a bill payment is not received by the utility offices or by the Utility's authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of Customer's total obligation.



General Service

Availability

This schedule shall apply to service furnished for any use that is not strictly Residential, Home, or Incidental Farm Use in character. It also applies to Residential Service where the demand exceeds the limitations established in the Residential Service Schedule.

Such non-residential service to which this schedule applies includes, but is not limited to, service furnished to retail or wholesale businesses, manufacturing or processing establishments, hotels, motels, mobile homes, trailer camps, stores, restaurants, service stations, professional offices, theaters, amusements, offices, schools, churches, clubs, lodges, multiple dwelling units, apartment houses, public buildings, etc., plus all other activities and service that is not strictly individual residential or home use in character.

Three-phase service may, at the utility's option, be furnished where three-phase facilities of adequate capacity are already installed immediately adjacent to the point where service is to be delivered or where, as determined by the utility, it is economically feasible to extend three-phase facilities.

All applications for service shall be in accordance with the provisions set forth in Utility's Standard Application Form.

Character of Service

The type of service furnished under this schedule shall be single-phase at a nominal potential of approximately 120/240 volts, three wire, 240 or 480 volt, three-phase, three wire; or 120/208 or 277/480 volt, three-phase, four wire. If the customer desires a voltage that is impractical for utility to furnish, customer shall furnish, at his expense, the necessary transformers to deliver such voltage.



Rates for Service

	<u>06/01/2023</u>	<u>03/01/2024</u>	<u>03/01/2025</u>	<u>03/01/2026</u>
Customer Charge (\$/Mo.)				
Single-Phase	24.00	28.00	32.00	36.00
Three-Phase	40.00	45.00	50.00	50.00
Energy Charges (\$/kWh)				
All kWh				
Single-Phase				
Distribution Charge	0.04825	0.04725	0.04625	0.04546
Energy Charge	0.07266	0.07266	0.07266	0.07266
Three-Phase				
Distribution Charge	0.04305	0.04275	0.04250	0.04546
Energy Charge	0.07530	0.07530	0.07530	0.07530

Minimum Charge

The minimum charge under this schedule shall not be less than the Customer Charge plus Distribution Charge. Installation of Utility-approved customer-owned renewable Generation Facilities shall not avoid Customer Charge and applicable Distribution Charges.

Power Cost Adjustment Rider

The amount calculated at the above monthly rate shall be adjusted by an amount in accordance with the Power Cost Adjustment Rider, which is incorporated by reference as a part of this Rate Schedule.

Ohio Excise Tax Rider

The rates and charges hereunder are subject to Ohio Excise Tax (kilowatt-hour tax). In the event of an increase in rates of existing taxes of this character or new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the Village, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour per consumer.

Terms of Payment

If a bill payment is not received by the utility offices or by the Utility’s authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of Customer’s total obligation.



General Service-Demand

Availability

This schedule shall apply to services with demand metering equipment, furnished for any use that is not strictly Residential, Home, or Incidental Farm Use in character. It also may apply to Residential Service where the demand exceeds the limitations established in the Residential Service Schedule.

Such non-residential service to which this schedule applies, includes, but is not limited to, service furnished to retail or wholesale businesses, manufacturing or processing establishments, hotels, motels, mobile homes, trailer camps, stores, restaurants, service stations, professional offices, theaters, amusements, offices, schools, churches, clubs, lodges, multiple dwelling units, apartment houses, public buildings, etc., plus all other activities and service that is not strictly individual residential or home use in character.

Utility reserves the right to install demand metering equipment. Utility will normally install demand metering equipment if Customer's usage in any month exceeds 5,000 kWh, or if the installed or allocated transformer capacity is greater than 25 kVA.

All applications for service shall be in accordance with the provisions set forth in utility's Standard Application Form.

Character of Service

The type of service furnished under this schedule shall be single-phase at a nominal potential of approximately 120/240 volts, three wire, 240 or 480 volt, three-phase, three wire; or 120/208 or 277/480 volt, three-phase, four wire. If the customer desires a voltage that is impractical for Utility to furnish, customer shall furnish, at his expense, the necessary transformers to deliver such voltage.



Rates for Service

	<u>06/01/2023</u>	<u>03/01/2024</u>	<u>03/01/2025</u>	<u>03/01/2026</u>
Customer Charge (\$/Mo.)				
Single-Phase	24.00	28.00	32.00	36.00
Three-Phase	40.00	45.00	50.00	50.00
Demand Charge (\$/kW of Billing Demand)				
Distribution Charge	6.00	7.25	8.50	9.75
Capacity Charge	8.25	8.25	8.25	8.25
Energy Charge (\$/kWh)				
All kWh				
Single-Phase	0.08430	0.07950	0.07470	0.06980
Three-Phase	0.06780	0.06730	0.06688	0.06713

Minimum Charge

The minimum charge under this schedule shall not be less than the Customer Charge plus Distribution Charge. Installation of Utility-approved customer-owned renewable Generation Facilities shall not avoid Customer Charge and applicable Distribution Charges.

Determination of Monthly kW Billing Demand

The kW billing demand shall be the highest measured 15-minute integrated or equivalent thermal kW demand, determined to the nearest kW.

Where demand metering equipment is installed and the power factor at time of maximum measured demand is less than 90%, Utility reserves the right to determine the billing capacity based on the measured kVA demand instead of kW demand. Where highly fluctuating or intermittent loads, welding machines, electric furnaces, hoists, elevators, X-rays, and the like are operated by the Customer, Utility reserves the right to determine the billing demand by averaging Customer’s total load over a two-minute period or by increasing the 15-minute measured maximum demand by 50% of the kVA nameplate rating of the fluctuating load equipment that is in operation. Where such fluctuating loads require additional or separate transformers or additional system capacity, the measured billing capacity as determined above shall be increased by 70% of the nameplate rated kVA capacity of the additional transformers, or kVA of system capacity required to adequately service such fluctuating loads.



Power Cost Adjustment Rider

The amount calculated at the above monthly rate shall be adjusted by an amount in accordance with the Power Cost Adjustment Rider, which is incorporated by reference as a part of this Rate Schedule.

Ohio Excise Tax Rider

The rates and charges hereunder are subject to Ohio Excise Tax (kilowatt-hour tax). In the event of an increase in rates of existing taxes of this character or new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the Village, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour per consumer.

Terms of Payment

If a bill payment is not received by the Utility offices or by the Utility's authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of Customer's total obligation.



Large Power Service

Availability

This schedule is available to all Customers located along electric distribution lines of Utility who use Utility’s standard primary or secondary service and whose monthly billing demand is 150 kW, but not exceeding 999 kW in any month during the twelve-month period starting January 1 and ending December 31 of the prior year.

Where substation capacity in excess of 150 kVA is required to supply Customer’s existing and probable future requirements, Utility reserves the right to require Customer to install the necessary complete substation equipment to take service at Utility’s specified primary voltage and this Large Power Service Schedule shall apply.

Service under this Schedule will be furnished only on a 12-month non-seasonal basis by contract in accordance with the following stipulations and in accordance with Utility’s Rules and Regulations. The contract shall specify minimum billing capacity, contribution in aid of construction (if any), and related matters required to protect Utility’s investment and to secure payment of Customer’s accounts.

Character of Service

Secondary service will normally be supplied through a single set of service wires. The voltage shall, at Utility’s option, be either 120/240 volt single-phase, three wire; 240 or 480 volt three-phase, three wire; or 120/208 or 277/480 volt three-phase, four wire. If the voltage requested is impractical for utility to furnish, Customer shall furnish, at his expense, such transformers as are necessary to deliver such voltage.

Where Customer installs power factor corrective equipment, Utility may require Customer to install, at his expense, such control devices as are necessary to prevent excessive or detrimental voltage variations on Utility’s system. In event of non-compliance by Customer, the kVA billing capacity will be determined as though said power factor correction equipment was disconnected.

Rates for Service

	<u>06/01/2023</u>	<u>03/01/2024</u>	<u>03/01/2025</u>	<u>03/01/2026</u>
Customer Charge (\$/Mo.)	125.00	150.00	165.00	175.00
Demand Charge (\$/kW of Billing Demand)				
Distribution Charge	10.00	10.00	10.00	10.00
Capacity Charge	10.50	11.00	11.50	12.00
Energy Charge (\$/kWh)				
All kWh	0.05470	0.05330	0.05205	0.05085



Minimum Charge

The minimum charge under this schedule shall not be less than the Customer Charge plus Distribution Charge. Installation of Utility-approved customer-owned renewable Generation Facilities shall not avoid Customer Charge and applicable Distribution Charges.

Determination of Monthly kW Billing Demand

The kW billing demand shall be the highest measured 15- minute integrated or equivalent thermal kW demand, determined to the nearest kW.

Where demand metering equipment is installed and the power factor at time of maximum measure demand is less than 90%, Utility reserves the right to determine the billing capacity based on the measured kVA demand instead of kW demand. Where highly fluctuating or intermittent loads, welding machines, electric furnaces, hoists, elevators, X-rays, and the like are operated by the Customer, Utility reserves the right to determine the billing demand by averaging Customer’s total load over a two-minute period or by increasing the 15-minute measured maximum demand by 50% of the kVA nameplate rating of the fluctuating load equipment that is in operation. Where such fluctuating loads require additional or separate transformers or additional system capacity, the measured billing capacity as determined above shall be increased by 70% of the nameplate rated kVA capacity of the additional transformers, or kVA of system capacity required to adequately service such fluctuating loads.

Primary Metering

Utility reserves the right to meter all service at either primary or secondary voltage. For billing purposes, Utility shall determine whether the metering is to be considered as being primary or secondary.

If Utility defines the service as being metered at primary voltage, the metered kWh and kW will be multiplied by 0.99 for billing purposes.

Substation Equipment Discount

Where additional substation facilities are required to serve Customer, or where the required transformer capacity is 150 kVA or more, Utility reserves the right to require Customer to install, own and operate, at his expense, the necessary complete substation (consisting of transformer, structure, protective devices, etc.) required to utilize service at utility’s specified primary voltage delivered to Customer’s premises. The size, capacity, and other substation specifications shall be approved by Utility and the entire installation shall conform to utility’s specifications and standards.

Utility shall specify the delivery voltage required to adequately supply Customer’s initial and contemplated future electric power requirements and utility shall specify whether or not such



Rates & Charges for Electric Service Effective []

delivery voltage is defined as primary or secondary service and whether or not the substation discount and/or the primary metering multiplier shall apply.

In the event that Utility determines the service to be furnished by Customer is primary service and Customer furnishes the complete substation equipment, a discount of \$0.40 kW of billing demand shall apply.

Multiple Transformer Banks

Service under this schedule is based upon Utility furnishing all service at a single voltage through one transformer bank. Utility may, at its option, supply additional voltages through additional transformer banks.

Utility reserves the right to meter multiple transformer banks at secondary voltage and to bill each transformer bank separately or to meter all service at primary voltage.

Where such multiple transformer banks are primary metered, a transformer rental charge per kVA of nameplate rated transformer capacity of the additional transformer banks furnished by Utility will be made. The rate applied will be according to the Village Fee Schedule.

Power Cost Adjustment Rider

The amount calculated at the above monthly rate shall be adjusted by an amount in accordance with the Power Cost Adjustment Rider, which is incorporated by reference as a part of this Rate Schedule.

Ohio Excise Tax Rider

The rates and charges hereunder are subject to Ohio Excise Tax (kilowatt-hour tax). In the event of an increase in rates of existing taxes of this character or new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed upon or required to be paid by the Village, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour per consumer.

Terms of Payment

If a bill payment is not received by the Utility offices or by the Utility's authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of customer's total obligation.



Industrial Service

Availability

This schedule is available to all Customers located along electric distribution lines of Utility who use Utility’s standard primary service and who guarantee the monthly billing capacity specified by service application of contract, or whose monthly billing demand is 1,000 kW or greater in any month during the twelve-month period starting January 1 and ending December 31 of the prior year.

Service under this Schedule will be furnished only on a 12-month non-seasonal basis by contract in accordance with the following stipulations and in accordance with Utility’s Rules and Regulations. The contract shall specify minimum billing capacity, contribution in aid of construction (if any), and related matters required to protect Utility’s investment and to secure payment of Customer’s accounts.

Character of Service

Primary service will be supplied through a single set of service wires. The voltage shall, at Utility’s option, be either 7,200 volt single-phase or 12,470 volt three-phase. If the voltage requested is impractical for utility to furnish, Customer shall furnish, at his expense, such transformers as are necessary to deliver such voltage.

Where Customer installs power factor corrective equipment, Utility may require Customer to install, at his expense, such control devices as are necessary to prevent excessive or detrimental voltage variations on Utility’s system. In event of non-compliance by Customer, the kVA billing capacity will be determined as though said power factor correction equipment was disconnected.

Rates for Service

	<u>06/01/2023</u>	<u>03/01/2024</u>	<u>03/01/2025</u>	<u>03/01/2026</u>
Customer Charge (\$/Mo.)	150.00	200.00	250.00	300.00
Demand Charge (\$/kW of Billing Demand)				
Distribution Charge	7.50	7.50	7.50	7.50
Capacity Charge	13.00	13.00	13.00	13.00
Energy Charge (\$/kWh)				
All kWh	0.05130	0.04955	0.04782	0.04616



Minimum Charge

The minimum charge under this schedule shall not be less than the Customer Charge plus Distribution Charge. Installation of Utility-approved customer-owned renewable Generation Facilities shall not avoid Customer Charge and applicable Distribution Charges.

Determination of Monthly kW Billing Demand

The kW billing demand shall be the highest measured 15- minute integrated or equivalent thermal kW demand, determined to the nearest kW.

Where demand metering equipment is installed and the power factor at time of maximum measure demand is less than 90%, Utility reserves the right to determine the billing capacity based on the measured kVA demand instead of kW demand. Where highly fluctuating or intermittent loads, welding machines, electric furnaces, hoists, elevators, X-rays, and the like are operated by the Customer, Utility reserves the right to determine the billing demand by averaging Customer's total load over a two-minute period or by increasing the 15-minute measured maximum demand by 50% of the kVA nameplate rating of the fluctuating load equipment that is in operation. Where such fluctuating loads require additional or separate transformers or additional system capacity, the measured billing capacity as determined above shall be increased by 70% of the nameplate rated kVA capacity of the additional transformers, or kVA of system capacity required to adequately service such fluctuating loads.

Primary Metering

Utility reserves the right to meter all service at either primary or secondary voltage. For billing purposes, Utility shall determine whether the metering is to be considered as being primary or secondary.

If Utility defines the service as being metered at secondary voltage, the metered kWh and kW will be multiplied by 1.01 for billing purposes.

Power Cost Adjustment Rider

The amount calculated at the above monthly rate shall be adjusted by an amount in accordance with the Power Cost Adjustment Rider, which is incorporated by reference as a part of this Rate Schedule.

Ohio Excise Tax Rider

The rates and charges hereunder are subject to Ohio Excise Tax (kilowatt-hour tax). In the event of an increase in rates of existing taxes of this character or new taxes, licenses or fees based upon generation, transmission, distribution, purchase and/or sale of electric energy shall be imposed



Rates & Charges for Electric Service Effective []

upon or required to be paid by the Village, the rates hereunder may be increased by a surcharge equal to the amount of the cost per kilowatt-hour per consumer.

Terms of Payment

If a bill payment is not received by the Utility offices or by the Utility's authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of customer's total obligation.



Security Lighting Service

Availability

Available to customers where Utility’s standard outdoor lighting unit can be installed on Utility’s existing pole and does not require any extension or addition to Utility’s existing secondary or primary distribution facilities, including transformer. Any relocation of a lighting unit shall be at customer’s expense.

Where additional facilities are required, the customer shall pay, in advance, the total installation cost for the additional distribution facilities (poles, wires, transformer, and appurtenances) as are required. In all cases, the lighting fixture itself, including lamp, will be installed, owned, operated, and maintained by Utility.

This service is available only where there is reasonable assurance that the service to be furnished will be permanent. Utility reserves the right to refuse to furnish such service when, in Utility’s opinion, the installation will not be of permanent character.

All applications for Outdoor Security Lighting Service shall be on a 12-month year-round service basis. Where the premises are occupied by a tenant, Utility reserves the right to require the Application for Service to be made by the property owner with bills to be sent to the premises to the attention of the tenant. However, the property owner shall be responsible for the payment of the bills.

Character of Service

The Utility will install, own, operate, and maintain, at its expense, the necessary mast arm mounted lighting unit and related appurtenances. The lighting unit shall be a luminaire, photo-electric or otherwise controlled so as to provide substantially dusk-to-dawn year-round operation per year.

Rates for Service

70 Watt or Less LED	\$12.50
---------------------	---------

Terms of Payment

The monthly charge per lamp will be set forth as a separate item on Customer’s bill and shall be payable in the same manner as the remainder of Customer’s bill. If a bill payment is not received by the Utility offices or by the Utility’s authorized agent on or before the specified payment date, a one-time, additional amount of ten percent (10%) of the amount of the bill will become due and payable as part of the Customer’s total obligation.



Advance Payment

When determined by Utility that Customer's regular service is seasonal or non-permanent in character, Utility reserves the right to require 12 months advance payment before service is established and, thereafter, to require similar advance payments prior to the commencement of each succeeding 12 months of service.



Power Cost Adjustment Rider

Applicable

The calculation of monthly bills pursuant to the rates and charges herein shall be subject to adjustment for changes in power supply costs by applying a Power Cost Adjustment (PCA) Rider as a unit charge or credit to the total billed energy kilowatt-hours (kWh) on the bill.

Overview

This PCA calculation is intended to be based on forward looking projections of purchased power and other power supply related costs, as well as projections of customer sales (kWh), for the period. The calculation is further intended to be reviewed at a minimum six-month interval or more frequently, if required, to accomplish recovery of power supply related cost in a timely manner. The calculation includes a provision to reconcile over or under collection of cost from previous periods based on actual cost versus projected cost for the period.

The PCA calculation shall be performed in a manner consistent with this rider and initially set to a rate of zero. Thereafter, the PCA calculation shall be effective and applied for a maximum of six months. The PCA calculation shall be reviewed, and new projections shall be made for subsequent six-month periods (i.e., August and February of each year). Following such PCA review and calculation, the PCA shall be applied as deemed necessary to accomplish recovery of the purchased power and other power supply related costs in a timely manner. The PCA shall be recalculated and applied at intervals more frequent than six months if actual power supply costs related vary significantly from projections.

Definition of Purchased Power Cost

The net cost in dollars and cents of all projected purchased power and other power supply related expenses during the applicable time period. The net cost of purchased power shall be the projected total power supply cost, including transmission service, ancillary services, dispatch fees, any power supply related charges and the cost of credits for Excess Generation from Utility approved Customer-owned renewable Generation Facilities, less projected amounts received for off-system sales of energy.

Determination of PCA Unit Charge or Credit

When total fuel cost and purchased power cost increases above or decreases below \$0.08787/kWh-sold, the rate for electric service shall be increased or decreased in accordance with the following formula:



Calculation:

$$PCA = \frac{P + R}{S} - B$$

Where;

PCA = Power Cost Adjustment Rider, expressed in dollars per kWh rounded to the nearest five decimal places.

P = Total projected power supply cost during the applicable time period expressed as dollars (\$) as defined in this schedule.

S = Projected sales (kWh) excluding off-system wholesale energy sales for the applicable time period for which the power supply cost (P) is computed.

R = Reconciliation of the actual cumulative over or under recovery of power supply cost from preceding applicable time periods expressed as dollars (\$).

B = Base power supply cost for the schedule of rates and charges provided by this Ordinance, B shall be \$0.08787/kWh-sold.

Ohio Excise Tax Rider

The applicable Excise Tax shall be added to the total amount billed to the customer under the applicable electric rate schedule. The Excise Tax rate shall apply to the total monthly energy sales (kWh) billed to the customer.

The Excise Tax is imposed on monthly customer energy sales (kWh) under Ohio Revised Code §5727.8 and any adjustments or amendments thereto.

The Excise Tax charge is to be applied to monthly customer energy sales (kWh) on monthly electric bills using the following rates:

- First 2,000 kWh times \$0.00465/kWh
- Next 13,000 kWh times \$0.00419/kWh
- Over 15,000 kWh times \$0.00363/kWh